

Sea-port Gateway for Perishables

Cold-chain: Future Plans STRANDED COLD RECOVERY

India Ports and Shipping Conference

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India

- The largest producer of milk (140 million tons).
- Largest producer of mangoes (15 million tons).
- Largest producer of bananas (29 million tonnes).
- Largest buffalo livestock (105 million), exporting 2.1 million tons in animal products.
- Second in fruit (84 mlllion tons) and vegetable production (170 million tons).
- Third-largest producer of fish (9 million tons).
- I Third largest pharmaceutical producer, 8% of global production.



India

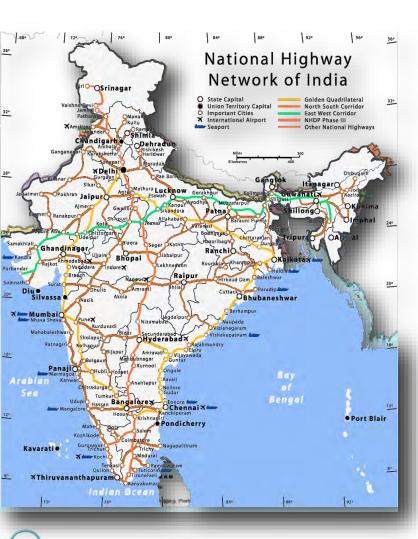
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- Coastline is more than 7,500 km long.
- Interspersed with more than 200 ports.
- International cargo: 95% by volume and 75% by value is carried by sea.
- Ports capacity 1,247 million tonnes, doubling by 2017.
- Railways: 87,087 km, across 7,083 stations and operates more than 18,000 trains every day.
- 4.2 million km Roads: National Highways 76,818 km, State Highways 154,522 km, District Roads 2,577,396 km, Rural Roads 1,433,577 km.



India



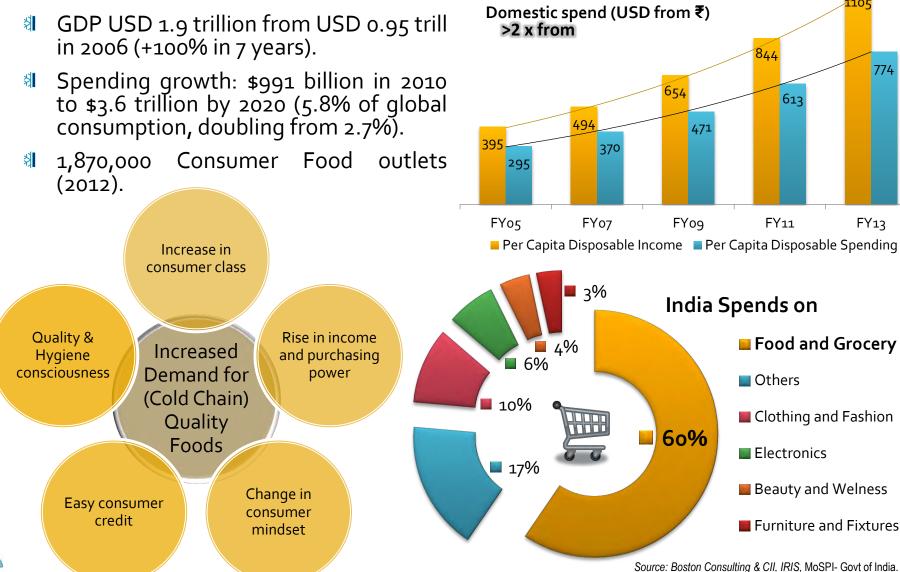


not a single perishables gateway!

Tontainerisation at 20%.

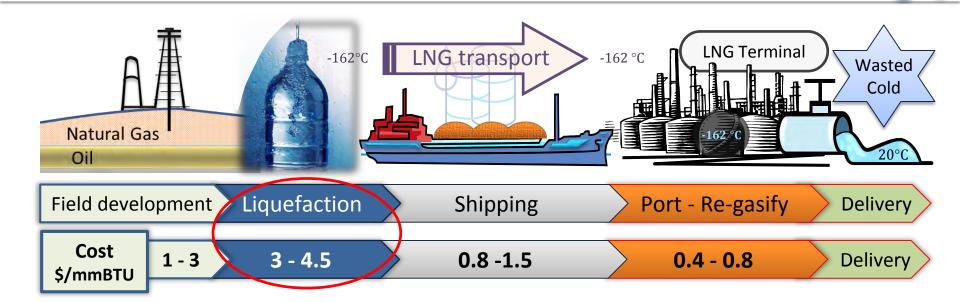
Ports a bottleneck for perishables.

Consumption Trends





About LNG delivery



- Natural gas is refrigerated to convert into liquid form for purpose of shipping.
- ∜ Volume is reduced, 1 ship needed instead of 600 ships.
- At receiving port, the LNG undergoes regasification process before supply to consumers.
- During Regasification energy is shed to environment.



What is Regasification

- All Regasification is simply, a **reheating process**.
- Liquefied gas is boiled off or vaporised for ease and safety of end use handling.
- I Free source of heat is used by circulating seawater or blowing atmospheric Air. The transferred cold is discarded, lost back to air.

Almost 500kWh energy/t LNG is used when readying for shipment. Most of this energy can be easily recovered.

I Stranded cold is a zero CO2 emission energy source at each LNG port terminal in India.



Existing LNG Terminals in India

#	LNG Terminal	Location	Operated by	Capacity (mmtpa)
1.	Dahej LNG Terminal	Gujarat	PLL	10 (15*)
2.	Hazira Terminal	Gujarat	Shell and Total	5 (7*)
3.	Petronet LNG at Kochi	Kerala	PLL	5
4.	Dhabhol LNG Terminal	Maharashtra	RGPPL, GAIL & NTPC	5

* Expanding

- Installed capacity 25 mill metric tons per annum (mmtpa), expanding to 32 mmmtpa.
- Equivalent (stranded cold) energy recovery option of 500-640 Mega watts



Recycling Cold-energy

Generate Electricity via expansion based turbines

• Cold energy Power Generation (cryogenic)

Desalination plants – CryoDesalination

Cryogenic Air separation – medical & other uses

• Dry Ice, CO₂, Nitrogen, Argon, O₂, etc.

Direct heat transfer for over-the-fence cold port

Deep Freezing, temp controlled storage – Food processing

Operate refrigerated trucks, fork lifts on liquid air

• Cryogenic engines, local transport, etc.

Facility air conditioning





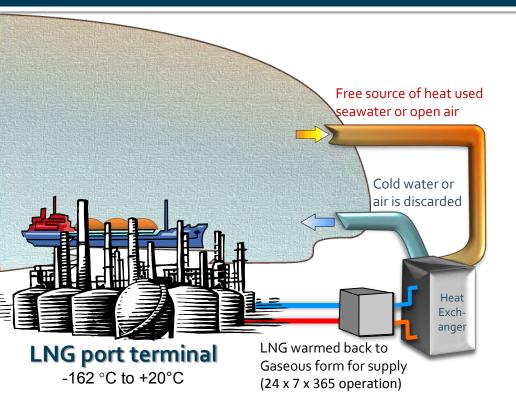








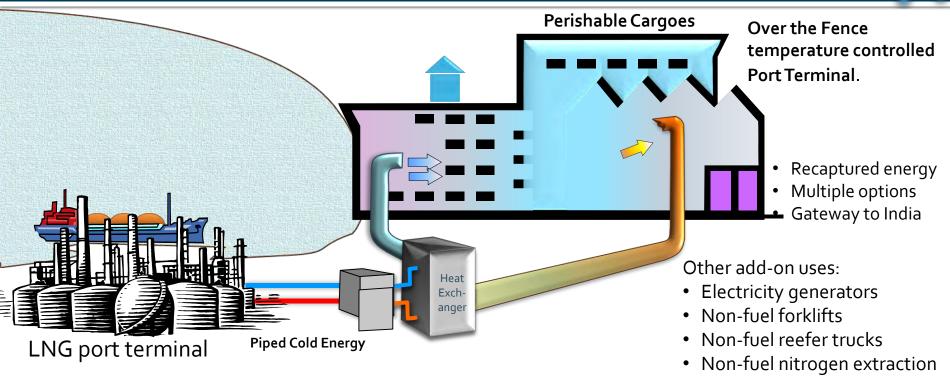
Stranded Cold



- To regasify the Liquid Gas (kept at -162°C), seawater is used as source of heat.
- Alternately, open air is circulated by blowers to warm LNG into its natural gaseous state.
- LNG regasification procedures allow for all the stored cold energy to be discarded.
- Opportunity to recycle this energy is immense and low cost intervention.



Capturing Stranded Cold



- Cost of recovering energy minimal, Value extraction maximum
- Port based Cold hub for entire region.
- Special Perishables Gateway status
- Faster Phyto-sanitary clearances, optimising logistics

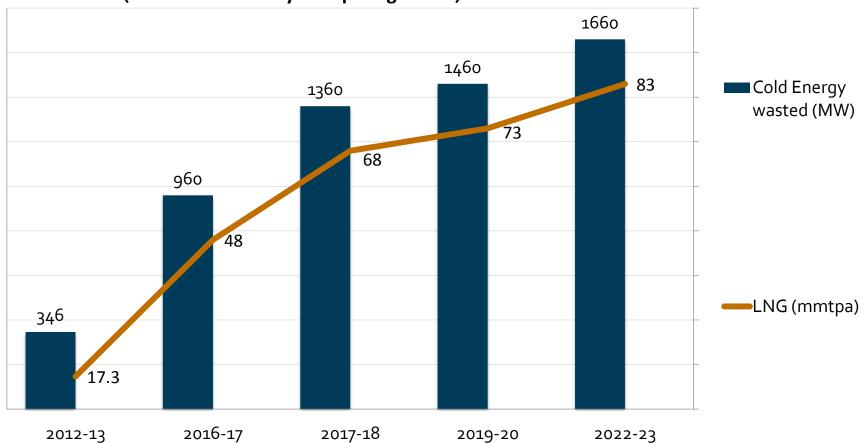
Create the world's first Zero CO₂ emission Port facility



LNG Regasification & Energy wasted

Waste Energy Recovery from R-LNG

(20 MW from every mmtpa regasified)



Integration opportunity with perishables gateway – clean energy, zero cost refrigeration for temperature controlled operations. Spare for other optimisation.



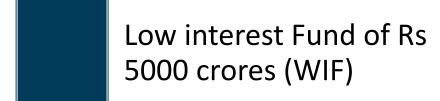
Proposed LNG Terminals in India

#	Name / Location	State	Operators	Capacity (MMTPA)
1	LNG Terminal at Paradip	Odisha	GAIL & Paradip Port Trust	4-4.8
2	LNG Terminal at Dhamra Port	Odisha	IOCL & DPCL	15
3	Mangalore LNG Terminal Ltd	Mangalore	ONGC, Mitsui of Japan & BPCL	2-5
4	Ennore LNG Terminal Ltd	Chennai	IOCL & TIDCO	5-10
5	Mundra LNG Terminal	Gujarat	GSPC & Adani	5-20
6	LNG Terminal at Pipanav	Gujarat	Swan Energy	3
7	LNG Port at Kodinar	Gujarat	Shapoorji Pallonji & HPCL	5
8	LNG Terminal at Okha	Gujarat	L&T and GSPC	5
9	LNG Terminal at Gangavaram	Andhra Pradesh	PLL & GPL	5
10	LNG Terminal at Kakinada	Andhra Pradesh	GAIL, APGIC, Shell	3.5-5
11	Krishna Godavari Terminal at Kakinada	Andra Pradesh	VGS Group, Cavallo Energy, Exmar	3.6
12	LNG Terminal at Kochi	Karnataka	PLL	2.5
13	LNG Terminal at Haldia	West Bengal	Hiranandani Group	4
14	LNG Terminal at East Midnapore	West Bengal	Hiranandani Group	4
15	LNG Terminal at Digha	West Bengal	HEECPL, a subsidiary of H-Energy	8
16	LNG Terminal at Jaigarh	Maharashtra	H-Energy Gateway Private Limited	10
17	LNG Terminal at Dighi Port	Maharashtra	Hiranandani Group	8
18	LNG Terminal at Sikka	Gujarat	RIL	5



Supported by Gol



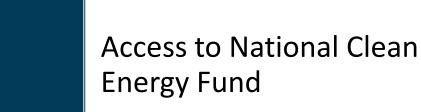


Credit linked subsidy at 35% (*upto 50%*) for cold-chain infrastructure

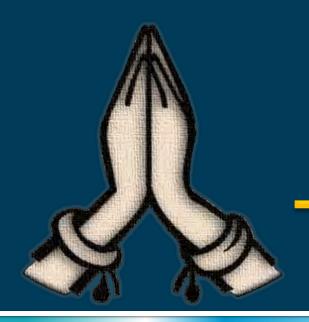
Investment linked 150% tax deduction

Automatic route for 100% FDI in cold-chain projects, ECB route open

Service Tax exemption: warehousing or transporting of agriculture produce







धन्यवाद ThankYou





National Centre for Cold-chain Development

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